

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 64

CANCELLING P.S.C. NO. 1

2nd Revision SHEET NO. 64

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLED AND RESERVED FOR FUTURE USE

CANCELLED
AUG 03 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE April 28, 2010

DATE EFFECTIVE April 16, 2010

ISSUED BY *Paul H. Ell*
Name of Officer

TITLE PRES. *Brent Kirtley*.O.

Issued by authority of an Order of the Public Service Commission SECTION 9 (1)
Case No. _____ dated _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF PLAN 2010
EFFECTIVE 4/16/2010

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 65

CANCELLING P.S.C. NO. 1

SHEET NO. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLED AND RESERVED FOR FUTURE USE

CANCELLED
AUG 03 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE 3/3/2008

ISSUED BY Paul G. Embler
Name of Officer

TITLE PRESIDENT & C.E.O.

By [Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission in
Case No. _____ dated _____

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 79

CANCELLING P.S.C. NO. 1

SHEET NO. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule GP: Renewable Resource Power Service

STANDARD RIDER

This Renewable Resource Power Service is a rider to all currently applicable rate schedules. The purpose of this rider is to provide the consumer with a renewable source of energy that may be considered more environmentally friendly.

APPLICABLE

To the entire territory served.

AVAILABLE

This schedule shall be made available to any consumer in the following listed block amounts:

100 kWh Block (Minimum size) or Greater

And where the consumer will contract with the Cooperative to purchase these blocks under this Retail Rider.

AGREEMENT

An "Agreement for Purchase of Renewable Resource Power" shall be executed by the consumer prior to service under this schedule.

RATES

The monthly rate for this service will be a renewable power premium, i.e. an added charge, for all renewable power supplied to the customer. The renewable power rate premium will be as provided below:

\$0.0275 per kWh or \$2.75 per 100 kWh Block

This rate is in addition to the regular retail rates for power.

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008

ISSUED BY *Paul H. En...*
Name of Officer

TITLE PURSUANT TO 807 KAR 5.011

SECTION 9 (1)
PRESIDENT & C.E.O.

By *[Signature]*
Executive Director

Issued by authority of an Order of the Public Service Commission
Case No. _____ dated _____

CANCELLED
APR 09 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)
PRESIDENT & C.E.O.
By *[Signature]*
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 80

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

BILLING AND MINIMUM CHARGE

Blocks of power contracted for under this tariff shall constitute the minimum amount of kWh the customer will be billed for during a normal billing period. For all power purchased in excess of the contracted Renewable Resource amount, the customer shall be billed at the normal rate for that class. For periods shorter than a normal billing cycle (i.e. termination of service and final bill of a service) and actual kWh use is less than the contracted Renewable kWh amount, the customer shall pay the full monthly block of kWh originally contracted for.

TERMS OF SERVICE AND PAYMENT

This rider tariff shall be subject to all other of service and payment of the applicable tariffs to which it is applied for each customer.

CONDITIONS OF SERVICE

The rate granted under this Retail Rider shall be supported by one (1) year contracts between the customer and the cooperative.

CANCELLED
APR 09 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

3/3/2008

PURSUANT TO 807 KAR 5:011

March 3, 2008
SECTION 9 (1)

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE

ISSUED BY

Paul H. Ehr

Name of Officer

TITLE

PRESIDENT C.E.O.

By

[Signature]

Executive Director

Issued by authority of an Order of the Public Service Commission in Case No. _____ dated _____.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

For All Areas Served _____
Community, Town or City

P.S.C. No. 2

6th Revision SHEET NO. 123
CANCELLING P.S.C. NO. 2

5th Revision SHEET NO. 123

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 KW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of more than 100 kW which have executed a contract with Clark Energy Cooperative, Inc. ("Clark Energy") and East Kentucky Power, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2014	\$0.04783	\$0.03854	\$0.04530	\$0.03236
2015	\$0.03882	\$0.03122	\$0.03845	\$0.02757
2016	\$0.03815	\$0.03062	\$0.03830	\$0.02741
2017	\$0.03840	\$0.03084	\$0.03882	\$0.02781
2018	\$0.03924	\$0.03158	\$0.03959	\$0.02831

(I)
(R)
(R)
(R)
(N)

CANCELLED
JUN 01 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 24, 2014

DATE EFFECTIVE June 1, 2014

ISSUED BY *Paul D. El*
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case 611/2014-00128 dated August 20, 2008.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kinley</i>
EFFECTIVE PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

6th Revision SHEET NO.124

CANCELLING P.S.C. NO. 2

5th Revision SHEET NO. 124

Clark Energy Cooperative Inc.
Name of Issuing Corporation

b. Non-Time Differentiated Rates:

Year	2014	2015	2016	2017	2018^
Rate	\$0.04091*	\$0.03381	\$0.03338	\$0.03371	\$0.03443^

(I)*(R) (NY)

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)	
On-Peak	7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m.
Off-Peak	12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.
Summer (May - September)	
On-Peak	10:00 a.m. - 10:00 p.m.
Off-Peak	10:00 p.m. - 10:00 a.m.

CANCELLED
JUN 01 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Clark Energy.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE March 24, 2014

DATE EFFECTIVE June 1, 2014

ISSUED BY

Paul A. Hill
President & CEO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <u>Brent Kirtley</u>
EFFECTIVE 6/1/2014

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128, dated August 20, 2008.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

For All Areas Served _____
Community, Town or City

P.S.C. No. 2

6th Revision SHEET NO. 125

CANCELLING P.S.C. NO. 2

5th Revision SHEET NO. 125

5. Qualifying Facility shall reimburse EKPC and Clark Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED
JUN 01 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 24, 2014

DATE EFFECTIVE June 1, 2014

ISSUED BY *Paul H. Ed*
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated August 20, 2008.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kinley</i>
EFFECTIVE 6/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Clark Energy Cooperative Inc.
Name of Issuing Corporation

For All Areas Served
Community, Town or City

P.S.C. No. 2

6th Revision SHEET NO. 126
CANCELLING P.S.C. NO. 2

5th Revision SHEET NO. 126

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE LESS THAN 100 KW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Clark Energy Cooperative, Inc. ("Clark Energy") and East Kentucky Power, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity
 - a. \$9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
 - b. \$0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
 - a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2014	\$0.04783	\$0.03854	\$0.04530	\$0.03236
2015	\$0.03882	\$0.03122	\$0.03845	\$0.02757
2016	\$0.03815	\$0.03062	\$0.03830	\$0.02741
2017	\$0.03840	\$0.03084	\$0.03882	\$0.02781
2018	\$0.03924	\$0.03158	\$0.03959	\$0.02831

(I)
(R)
(R)
(R)
(N)

CANCELLED
JUN 01 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 24, 2014

DATE EFFECTIVE June 1, 2014

ISSUED BY *Paul H. El*
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case 6/1/2014-00128 dated August 20, 2008.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served

Community, Town or City

P.S.C. No. 2

Clark Energy Cooperative Inc.
Name of Issuing Corporation

6th Revision SHEET NO. 127
CANCELLING P.S.C. NO. 2

5th Revision SHEET NO. 127

b. Non-Time Differentiated Rates:

Year	2014	2015	2016	2017	2018 [^]
Rate	\$0.04091	\$0.03381	\$0.03338	\$0.03371	\$0.03443 [^]

(I)* (R) (N)[^]

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)	On-Peak	7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m.
	Off-Peak	12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.
Summer (May - September)	On-Peak	10:00 a.m. - 10:00 p.m.
	Off-Peak	10:00 p.m. - 10:00 a.m.

CANCELLED
JUN 01 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION

TERMS AND CONDITIONS

- All power from a Qualifying Facility (QF) will be sold only to EKPC.
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- Qualifying Facility (QF) shall provide reasonable protection for EKPC and Clark Energy.
- Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE March 24, 2014

DATE EFFECTIVE June 1, 2014

ISSUED BY *Paul H. El*
President & CEO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <u>8/1/2014</u>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated August 20, 2008.

For All Areas Served

Clark Energy Cooperative Inc.
Name of Issuing Corporation

Community, Town or City

P.S.C. No. 2

6th Revision SHEET NO. 128
CANCELLING P.S.C. NO. 2

5th Revision SHEET NO. 128

5. Qualifying Facility shall reimburse EKPC and Clark Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.



DATE OF ISSUE March 24, 2014

DATE EFFECTIVE June 1, 2014

ISSUED BY *Paul J. A. [Signature]*
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated August 20, 2008.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)